Transporting Geothermal Heat to Condition Buildings

Zhiyao Yang, Xiaobing Liu Ph.D., Kyle R. Gluesenkamp Ph.D., Ayyoub Oak Ridge National Laboratory

Introduction

‡To overcome the barrier of distance between resources and demand, this project designs and evaluates innovative technologies to transport geothermal energy. ‡A screening tool is being developed to quickly evaluate the economic performance of new technologies under user-defined geothermal resource and demands. ‡24% of U.S. primary energy is used for heating below 120°C (248°F), mostly met by electricity and natural gas.

‡US low-temperature geothermal resources (<90°C/194°F) have potential to provide 42,600 MW_{th} heat; less than 2% of this has been installed.

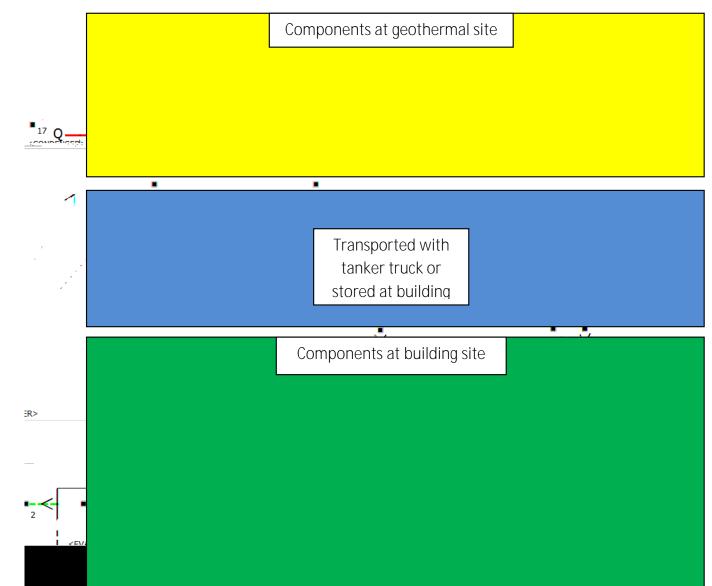
#In addition to hydrothermal resources, 25 billion barrels/year of geothermal fluid (mostly water) at 80 t150°C are co-produced at oil and gas wells in the US (DOE 2015).

Highlights

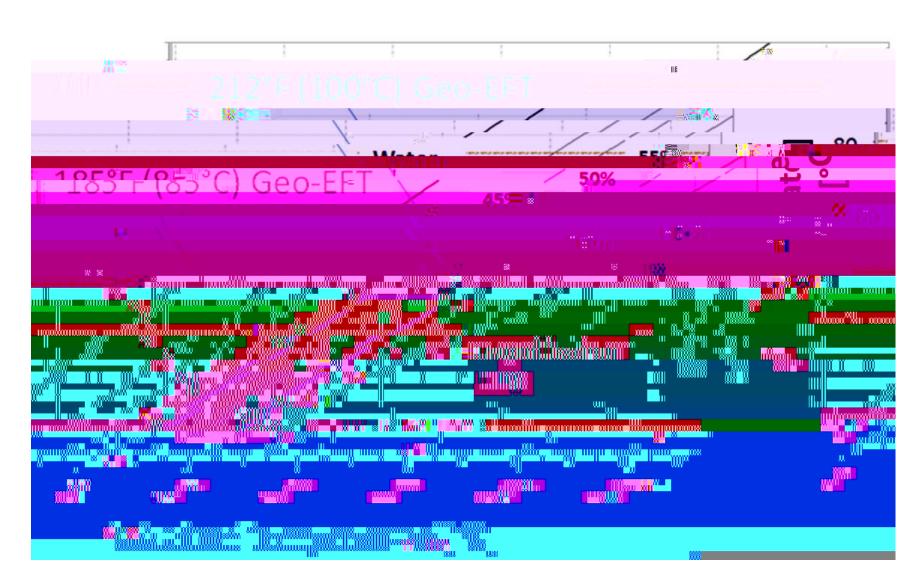
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#Review available lowtemperature geothermal resources Geo. well production Co-production People/km² People/km² Co-production Co-production

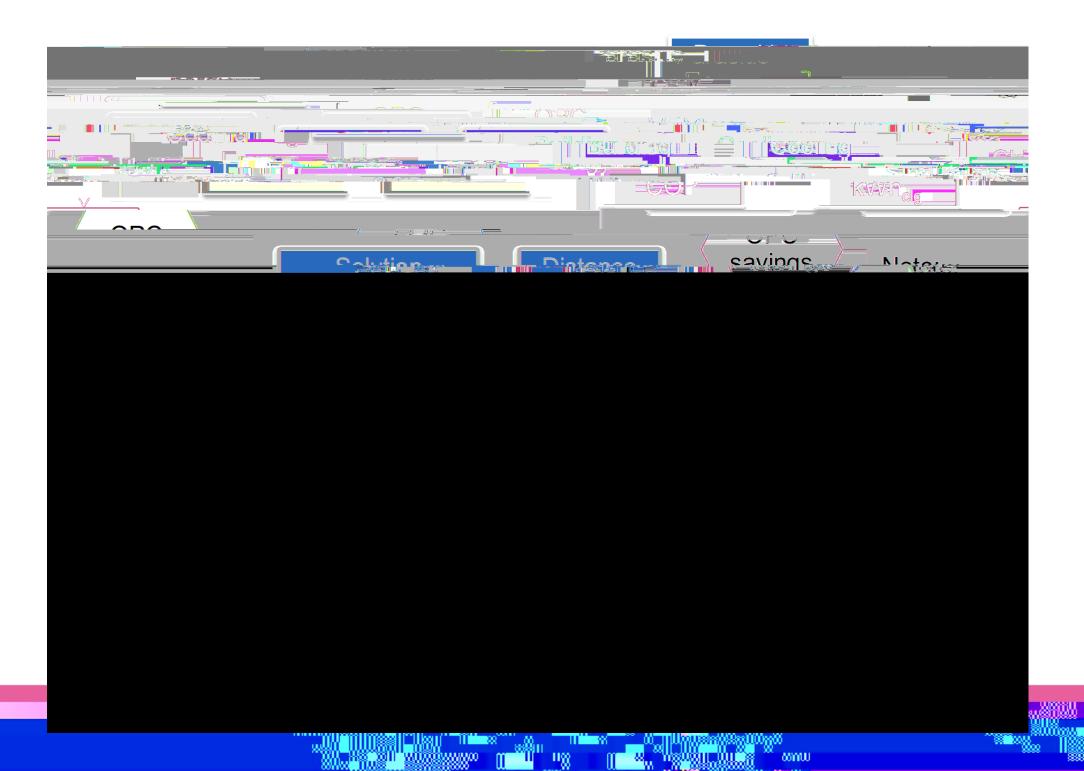
Design proposed system for target commercial buildings



Temperature above 100°C (212°F) Temperature below 100°C (212°F)

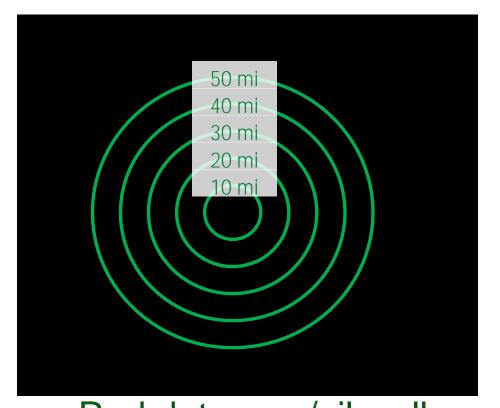


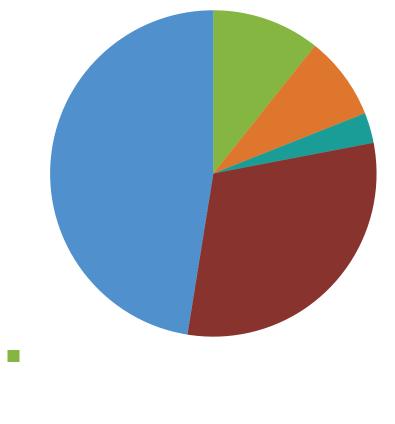
#Economic analysis

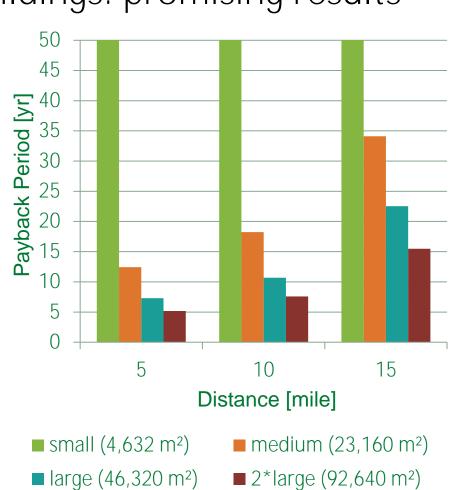


Case Study Results

Case study of proposed system in Houston, TX office buildings: promising results







Red dots: gas/oil wells

Technical challenges:

‡Maintain vacuum at components

‡Reduce required volume of absorption working fluid

‡The proposed two-step geothermal absorption (TSGA) technology has potential to utilize low-temperature geothermal energy to provide space cooling to buildings at some distance from the geothermal resources.

‡It can reduce fossil fuel consumption, peak electric demand, and avoid us421(pe5n9r4t>>