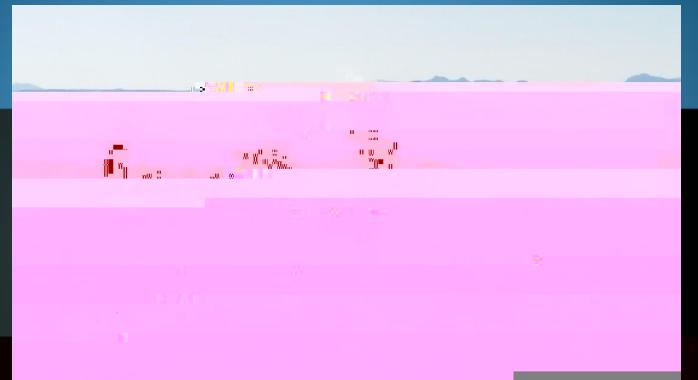
A Brief Update of Projects and Results from ^ D h [• ' } š Z Œ u o > š Z]•



Matt Hornbach

Southern Methodist University

Major Sponsors of the SMU Geothermal Lab 2018016:







Initial Results from Three Projects

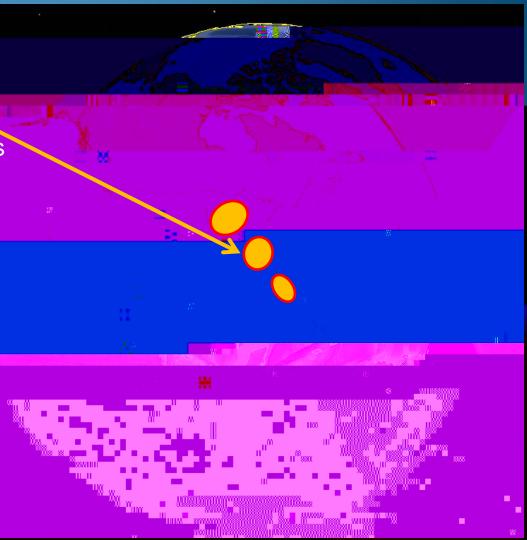


Focusing Today on Three Projects

(1) Heat-Flow/K Measurements and Modeling in the Denver Basin

(2) Surface Warming in the N. Rockies

(3) Quantifying/Mitigating Induced Seismicity in Texas



The BasirScale HF Problem: Undersampling ÆSpatial Aliasing

Higley 2014

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‡ Although thermal basin models report meter-scale resolution, most models use only a few thermal parameters interpolated across 100000kms

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- ‡ Some (such as VR) are empirical and observer dependent, resulting in widespread systemic error.
- ‡ Severe spatial aliasing is a limiting factor often both overlooked and misunderstood when interpreting thermal maturation models.

Constraining Denver Basin Heat Flow (Casey Brokaw)

Approach:

(1) Measure K in samples obtained from the USGS and Anadarko.

Constraining Denver Basin Heat Flow (Casey Brokaw)

<u>RESULT</u>1# K values correlate with TOC and Maturity

Greater TOCÆlower K Greater GraphitÆHigher K

Why?

--Thermal conductivity of organic carbon, oil, and gas2sofders of magnitudeowerthan typical minerals found in sedimentary basins. Graphite K is orders of magnitude igherthan typical minerals.

--<u>A 2% chang</u>en gas/oil/TOC concentration results in <u>12% chang</u>en conductivity for Quartzich sediment. Our partners can use this result to estimate missed O&G targets and for determining mature/over

Constraining Denver Basin Heat Flo (Casey Brokaw)

Result #2: New, More Precise HF and K Maps Suggest focused High Tempezationes

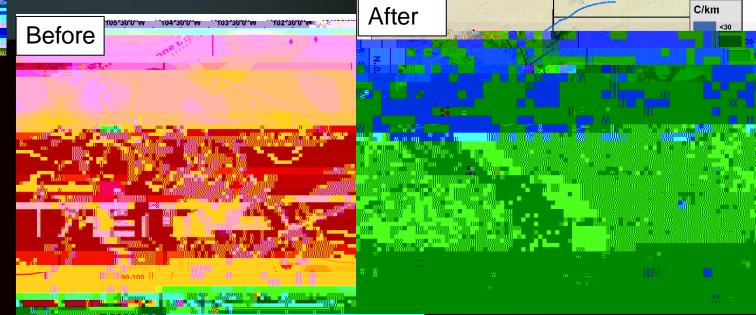


--Results indicate >100 deg. C Temps in the NW. Corner of the Basin.

--High HF appears associated with the Colorado Mineral Belt and SalidaShear Zone.

--Model groundtruthing will occur this summer.

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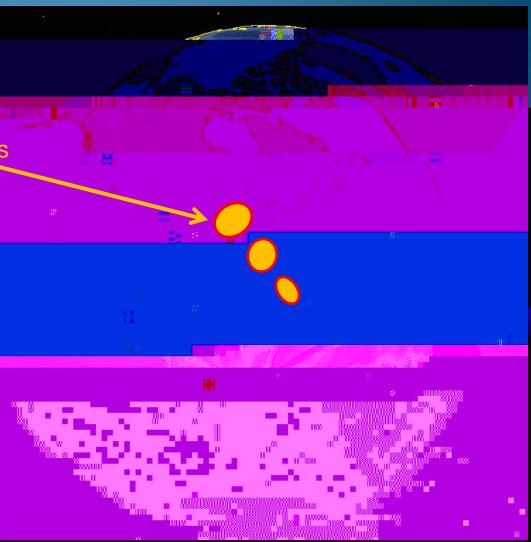


Initial Results from Three Projects

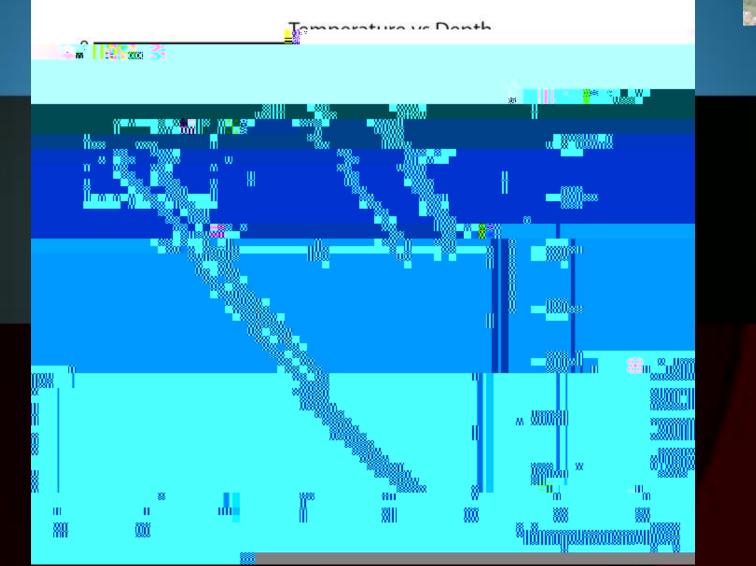
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Northern US Rocky Mountain Winter Freezene Retreat (Cliff Mauroner)



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Northern US Rocky Mountain Winter Freezene Retreat (Both Measured and Projected by SMU Geothermal Lab)



Key Findings from SMU borehole climate study:

-- The N. US Rockies have warmed a ~0.4deg. F per decade , or 1.5 deg. F since 1974.

--the rate of warming has accelerated (we get a best model fit if we increase warming rate with time).

--The warming rate appears higher at higher elevations.

Northern US Rocky Mountain Winter Freezene Retreat



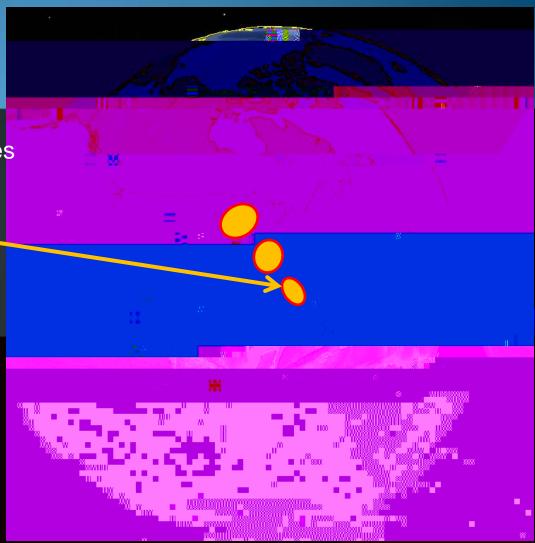


Initial Results from Three Projects

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North Texas: An Ideal Testing Ground for Understanding/Mitigating Induced Seismicity associated with Geothermal systems

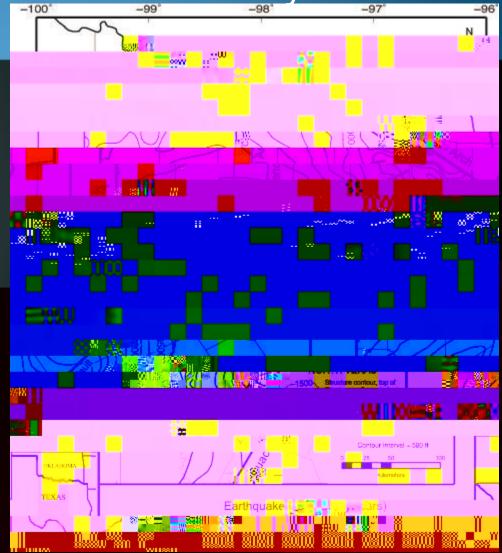
Why?

--Several large (>100,000 bbls/month) Wastewater injector sites exist

--Multiple Geological Geophysical datasets exist to constrain study.

--Plenty of induced seismicity

--SMU operates the only high resolution seismic networks in the area and maintains an extensive geothermal dataset in the region.



North Texas: An Ideal Testing Ground for Understanding/Mitigating Induced Seismicity associated with Geothermal systems

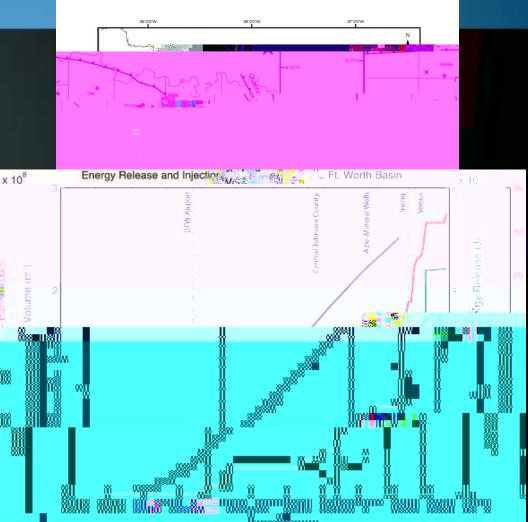
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Key Preliminary Conclusions

--Areas of Highest Seismicity correlate to areas of highest injection volume.

--Basinwide pressures have likely elevated by ~13 psi, but areas of induced seismicity show pressure increases of 50 600 psi.

