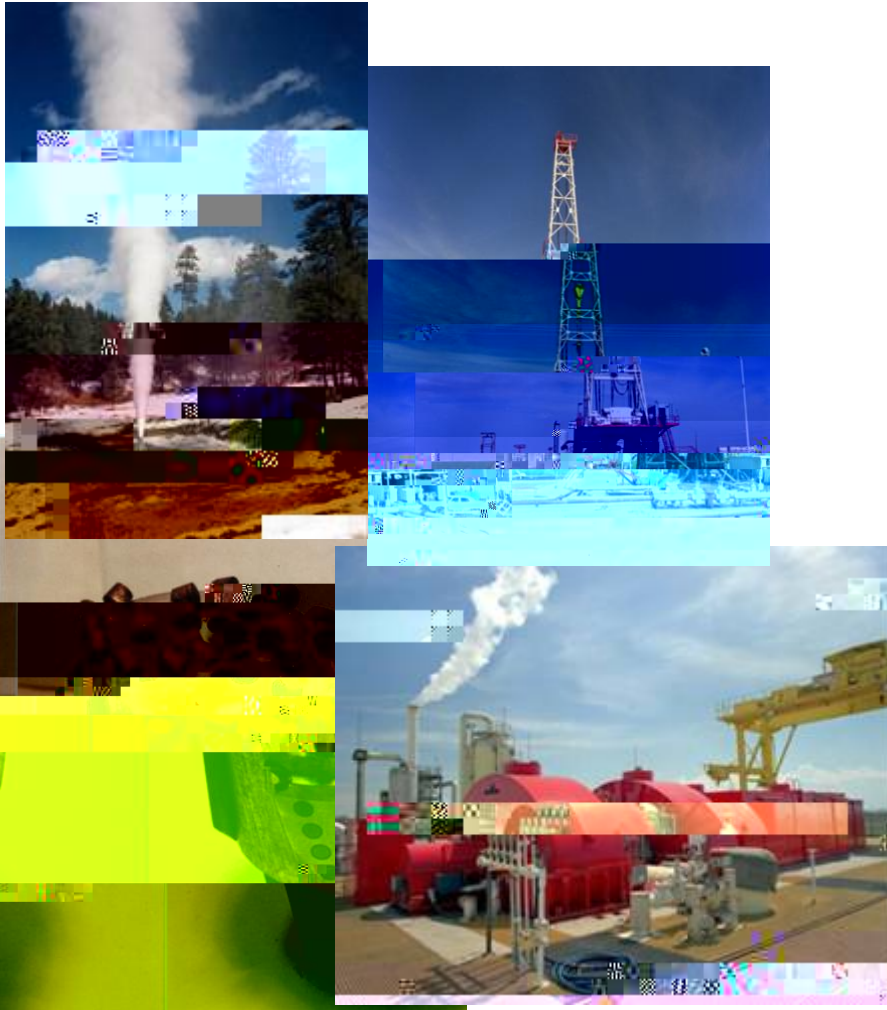




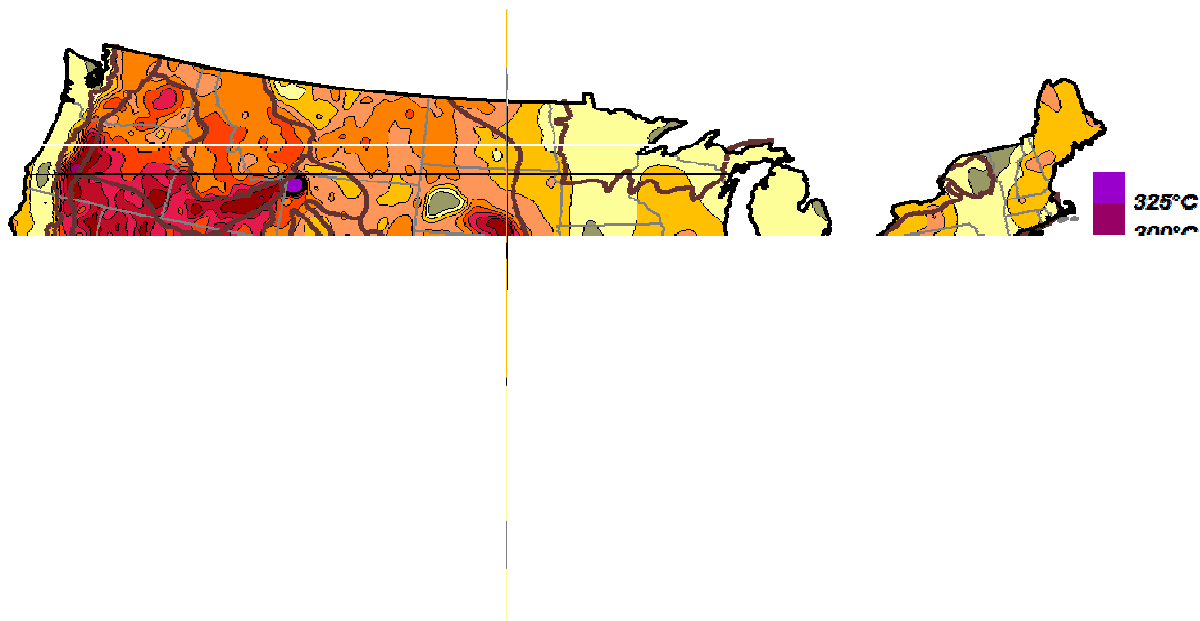
Department of Energy Geothermal Focus

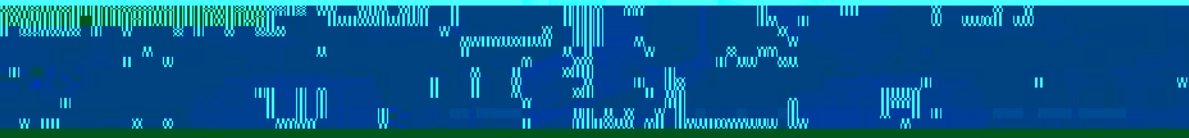
Raymond LaSala
Technology Development Manager
Geothermal Technologies Program

SMU Geothermal Conference
March 13, 2006



Program Vision





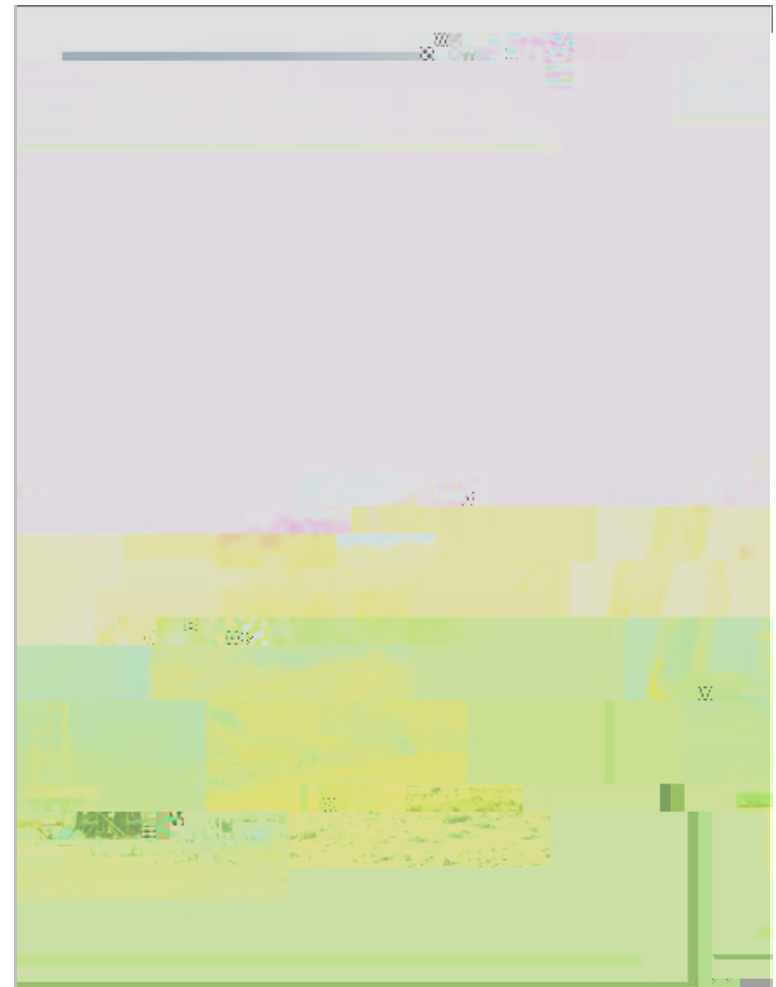
Key Strategic Directions

- Enhanced Geothermal Systems
- Exploration and Resource Characterization
- Drilling and Wellfield Construction
- Reservoir Management
- Energy Conversion
- Institutional Barriers



Strategic Plan

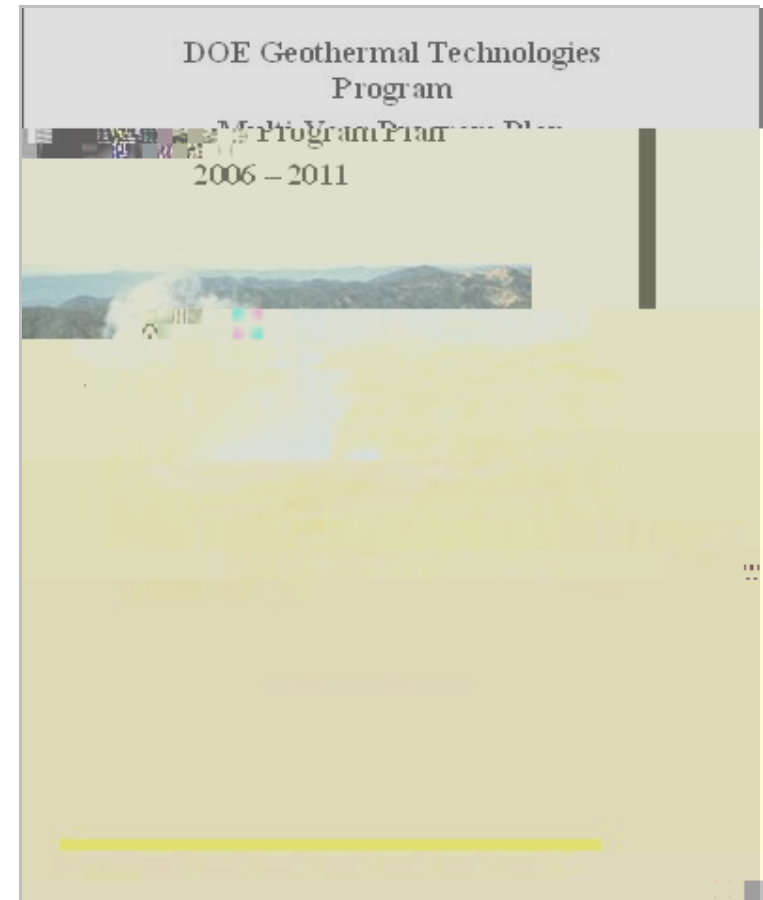
- Addresses:
 - Power markets
 - Geothermal industry
 - Understanding of resources
 - Projected technical and economic requirements
 - Policy recommendations
 - Technical opportunities



Available at: <http://www.eere.energy.gov/geothermal/pdfs/36738.pdf>

Multi-Year Program Plan

- Identifies near-term technical challenges and opportunities (through 2011)
- Covers expected program activities
- Describes near-term program priorities





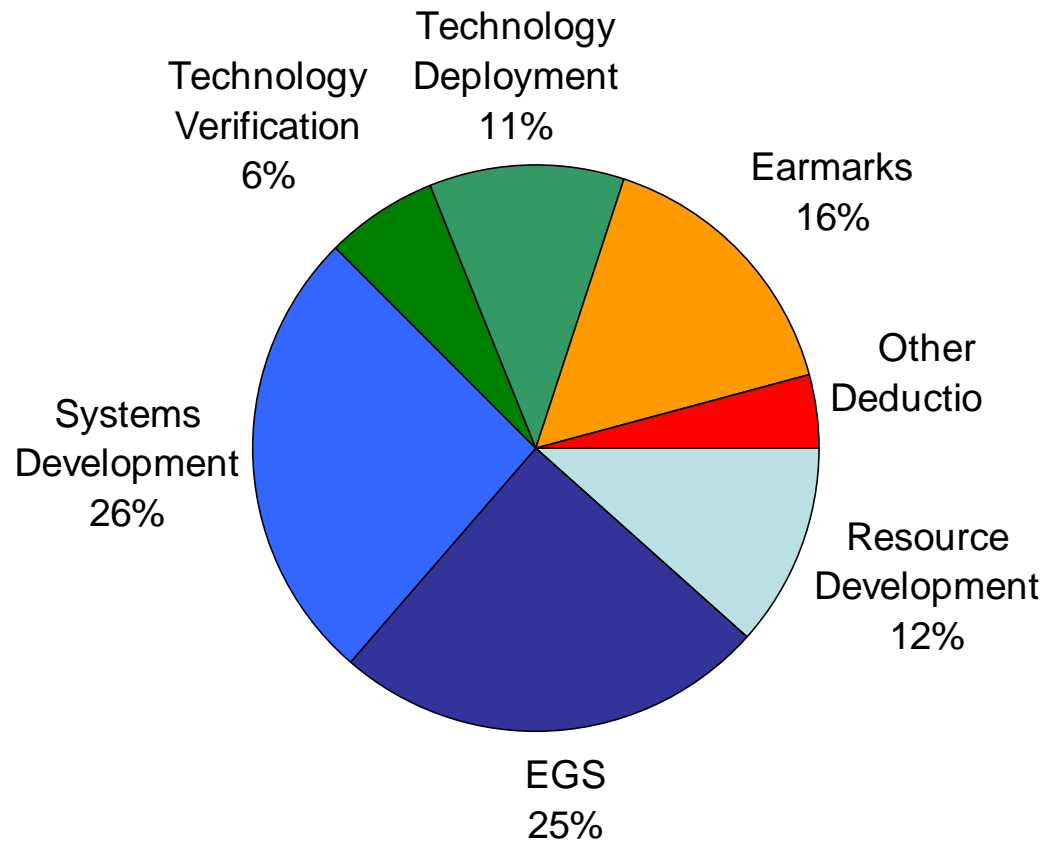
Program Funding

Subprogram	FY05 Comparable Appropriation	FY06 Appropriation	FY07 Request
Technology Development	15,480	15,317	0
Enhanced Geothermal Systems	6,687	6,110	0
Systems Development	6,292	6,379	0
Resource Development	2,501	2,828	0
Technology Application	6,232	4,232	0
Technology Verification	3,130	1,547	0
Technology Deployment	3,102	2,685	0
Congressionally Directed Activities	3,558	3,750	0
Total	25,270	23,299	0



Budget Allocation

FY06 Budget



Enhanced Geothermal Systems

Create hydrothermal reservoirs at sites lacking C

- Conduct research on improved and innovative technologies for creating and managing EGS.
- Apply technological tools in partnership with industry at selected field locations.

Exploration

Double the exploration success rate from 20% to 40%

- Improve most effective exploration techniques
- Update assessments of known resources
- Support exploration for new resources

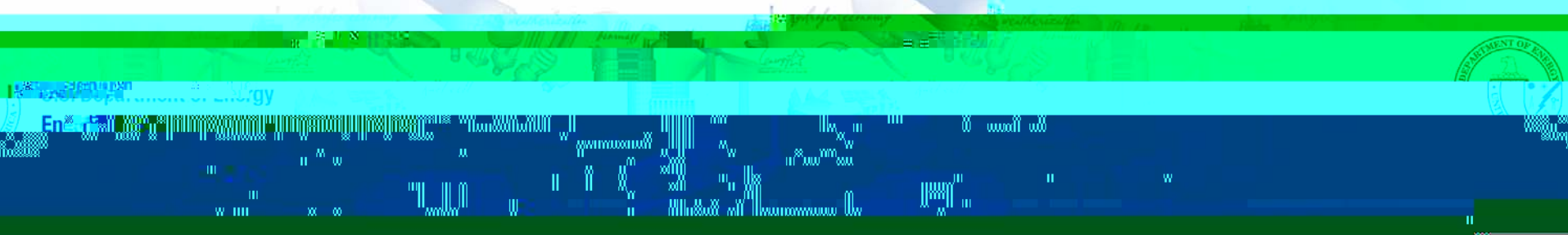
Accomplishments:

- Verified Steamboat Springs, NV resource for 42 MW plant
- Verified resources at Rye Patch, NV for 12 MW plant
- Proved aeromagnetic surveys can help find hidden faults

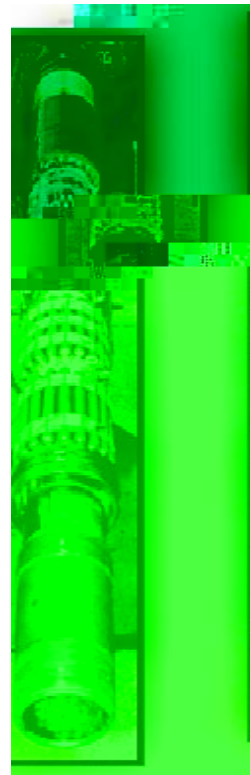
Present Status:

- Completing evaluation of InSAR for remote sensing
- Completing eight exploration projects





Accomplishments to Date





Energy Conversion

Reduce the capital cost of surface systems by 20 percent

- Improve efficiency of heat rejection systems for lower-temperature resources
- Develop more efficient cycles for lower-temperature resources
- Reduce O&M costs through optimized maintenance schedules, better construction materials, and hardier instruments.

Accomplishments to Date:

- Technology for Salton Sea metastable expansion
- Innovative condensers
- High performance coating materials

Present Status:

- Conducting field verifications of technology
- Evaluating enhanced air-side condenser fins





Field Verification Projects

Chena Hot Springs, AK Power System Validation

- 2x200 kWe PureCycle™ ORC modules using R134a
- Very low temperature (165° F) resource
- 37° F stream water for cooling
- Near-Arctic off-grid location

Salt Wells, NV Power System Validation

- 10 MWe KCS-34 Kalina Cycle plant using ammonia-water
- Moderately low temperature (260° F) resource
- Evaporatively-enhanced air cooling
- Grid-connected central station power plant

Low-Cost Coating Material Field Tests

- CurraLon™ PPS for HX tubes at Mammoth and Puna, wellheads at Salton Sea, and injection spools at The Geysers
- Organometallic phosphates for brine-wetted condenser fin-tube at Mammoth

Air-Cooled Condenser Enhancement

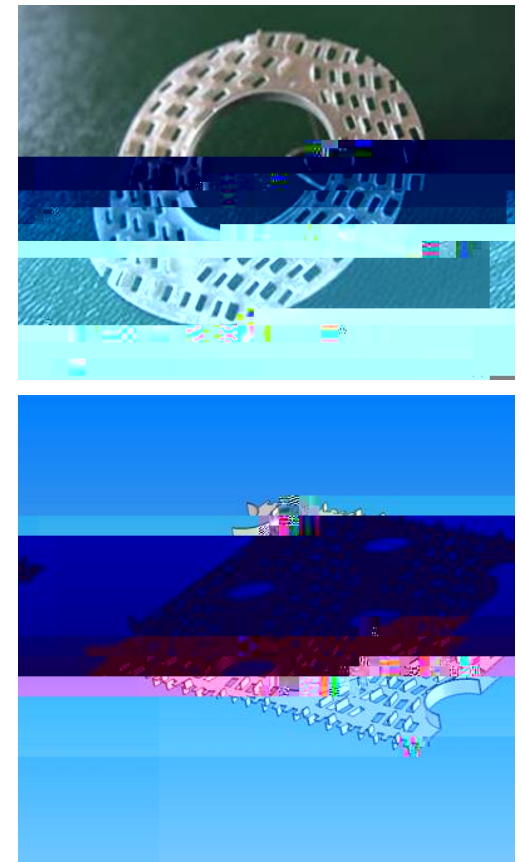
Tabs on fins interrupt boundary layers, extend out to coolest air, and reduce size of wakes downstream of tubes

Tabbed Fin-Tube

- Easiest to apply to individual fins e.g., GEA steam condensers
- Working with McElroy to apply to tension-wound fins

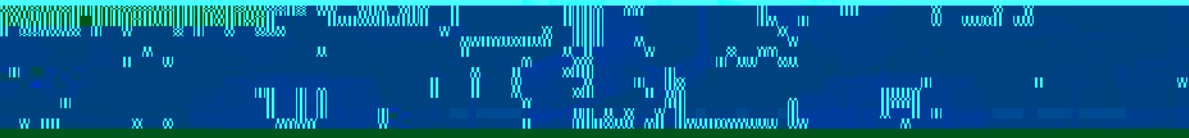
Tabbed Plate-Fin

- Oil coolers, trim coolers, evaporators, and condensers
- Licensing to Super Radiator Coil



Geothermal Electric Technology Evaluation Model

- Technical and cost modeling tool
 - Internally and externally validated
 - Analyzes economic impact of technology improvements
- Reference systems defined by properties of existing hydrothermal plants
- Modeling system undergoing active development
 - System-scale effects of improvements only partially modeled to date
 - Technology baseline assumptions under review



Next Steps

- The groundwork has been laid
- More to come from lab staff and financial assistance recipients over the next two days
- We are available to discuss technology transfer or other collaboration

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